JOHNSON COUNTY GAS COMPANY

P.O. Box 447
Betsy Layne, Kentucky 41605
Phone (606)789-5481
Fax(606)478-5266

Email: budri@mikrotec.com

RECEIVED

MAR 1 3 2012

PUBLIC SERVICE COMMISSION

March 8, 2012

Mr. Jeffrey Derouen Executive Director, Public Service Commission 211 Sower Blvd P.O. Box 615 Frankfort, Kentucky 40602-0615

Dear Mr. Derouen,

Please find the enclosed one original and ten copies of Johnson County Gas Company's proposed Gas Cost Recovery Rate (GCR) for 2011.

We are with Kentucky West about doing transportation. Brian Caperton said we could pay it back to them. That means the debt would come to Hall, Stephens, and Hall. The rate will be \$6.00 per MCF. This rate is what Prestonsburg City Utilities uses and this rate will also be what the Bradco Contract will be.

Johnson County Gas Company respectfully requests that the Commission approve the enclosed tariff.

Sincerely,

Bud Rife

Johnson County Gas Company

Of

Betsy Layne, Kentucky 41605

Rates, Rules and Regulations for Furnishing Gas

Αt

Meally, Van Lear, East Point and Hager Hill

Filed with Public Service Commission of Kentucky

Issued March 8, 2012

Effective April 1, 2012

Issued By: Johnson County Gas Company

By: Bud Rife

President/Manager

P.S.C. No. 2012-Cancelling P.S.C. No. 2011-00011

Johnson County Gas Company

CLASSIFICATION OF SERVICE

Proposed Rates:

Residential

		Gas Cost	Total
	Base Rate	Recovery	Rate
First Mcf (minimum bill)	\$6.9542	\$6.4180	\$13.3722
All over 1 Mcf	\$5.9542	\$6.4180	\$12.3722

Commercial

ISSUED BY:

All Mcf \$6.3042 \$6.4180 \$12.7222

Date of Issue: March 8, 2012 Date Effective: April 1, 2012

Rud Rife

President/ Manager

Issued by authority of an Order of the Public Service Commission

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	_	Unit	Amount
Expected Gas Cost (EGC)		\$/Mcf	\$6.7674
Refund Adjustment (RA)		\$/Mcf	\$0.0000
Actual Adjustment (AA)		\$/Mcf	(\$0.3494)
Balance Adjustment (BA)		\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)		\$/Mcf	\$6.4180
Rates to be effective for service rendered from	April 1, 2012		
A. EXPECTED GAS COST CALCULATION		Unit	Amount
Total Expected Gas Cost (Sch II)		\$/Mcf	\$105,009.50
/Sales for the 12 months ended		\$/Mcf	15,517.00
Expected Gas Cost		\$/Mcf	\$6.7674
		4	7-11-1
B. REFUND ADJUSTMENT CALCULATION	_	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)		\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment		\$/Mcf	40.000
+Second Previous Quarter Supplier Refund Adjustment		\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment		\$/Mcf	
=Refund Adjustment (RA)		\$ Mcf	\$0.0000
C. ACTUAL ADJUSTMENT CALCULATION	_	Unit	Amount
Actual Adjustment for the Reporting Period (Sch IV)		\$/Mcf	(\$0.3494)
+Previous Quarter Reported Actual Adjustment		\$/Mcf	(\$0.0.0.7)
+Second Previous Quarter Reported Actual Adjustment		\$/Mcf	
+Third Previous Quarter Reported Actual Adjustment		\$/Mcf	
=Actual Adjustment (AA)		\$ Mcf	(\$0.3494)
D. BALANCE ADJUSTMENT CALCULATION		Unit	Amount
Balance Adjustment for the Reporting Period (Sch V)		\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment		\$/Mcf	
+Second Previous Quarter Reported Balance Adjustment		\$/Mcf	
+Third Previous Quarter Reported Balance Adjustment		\$/Mcf	
=Balance Adjustment (BA)		\$ Mcf	\$0.0000

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended		December 31, 2011			
(1)	(2)	(3) Btu	(4)	(5)	(6) (4) x (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
Bradco EQT NiSource			4,103 2,200 9,214.00	\$8.50 \$6.7500 \$6.0000	\$34,875.50 \$14,850.00 \$55,284.00 \$0.00 \$0.00 \$0.00
Totals			15,517		\$105,009.50
Line loss for 12 months and sales of	s ended 12/31/201 15,517.00	1 is based on purchases of Mcf.	0.00%	15,517.00	
Total Expected Cost of / Mcf Purchases (4) = Average Expected C x Allowable Mcf Purcha = Total Expected Gas	ost Per Mcf Purchase ases (must not excee	d Mcf sales / .95)		<u>Unit</u>	Amount \$105,009.50 15,517 \$6.7674 15,517.00 \$105,009.50

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description	Unit	Amount
Supplier Refunds Received during 2 Month Period Interest Factor (90 Day Commercial Paper Rate)	\$	
Refunds Including Interest	\$	\$0.00
Divided by 12 Month Projected Sales Ended	Mcf	15,517.00
Current Supplier Refund Adjustment		0

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended December 31, 2011

Particulars	Unit	Dec-11	Nov-11	Oct-11	Sep-11	Aug-11	Jul-11
Total Supply Volumes Purchased	McI	2735	1634	349	277	295	244
Total Cost of Volumes Purchased	5	\$15,096.44	\$10,974.00	\$7,568.50	\$1,922.00	\$2,137.50	\$1,609.00
/ Total Sales *	Mcf	3,593,0	1,552.3	331,6	400.0	280.3	231.8
a Unit Cost of Gas	\$/Mcf	\$4.2016	\$7.0695	\$22.8275	\$4.8050	\$7,6271	\$7,8041
- EGC in Effect for Month	\$/Mcf	\$6,6899	\$6,6899	\$5,6899	\$6,6899	\$6.6899	18,6899
= Difference	SMcf	(\$2.4883)	\$0,3796	\$16.1377	(\$1.8849)	\$0.9372	\$1,1142
x Actual Sales during Month	Mcf	3,593.0	901.0	224.0	400,0	145.0	162.0
= Monthly Cost Difference	\$	(\$8,940.37)	\$342.03	\$3,514.85	(\$753.96)	\$135.90	\$180.51

| Total Cost Difference | (\$5,421.05) |
| Sales for 12 months ended | 15,517.0 |
| Actual Adjustment for the Reporting Period (to Sch IC) | -0.349361826

^{*} May not be less than 95% of supply volume

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended

December 31, 2011

244 \$1,808.00 231.8 \$7.8041 \$6,639 \$1.1142 162.0 \$180.51	
\$2,137.50 \$2,137.50 \$2.63.3 \$7.6271 \$6,6399 \$0.9372 145.0 \$135.90	
\$177 \$1,\$22.00 \$400.0 \$4.8050 \$6.6899 (\$1.8849) \$0.0 (\$753.96)	
948 57,568 50 331.6 \$22.8276 \$4.8899 \$16.1377 224.0 \$3,614.85	
Nov-11 1634 \$10,874.00 1.552.3 \$7.0695 \$6.8899 \$0.3796 \$0.3796 \$3.42.03	
\$15,096.44 \$735 \$15,096.44 3,593.0 \$4,2016 \$6,899 (\$2,4883) \$5,82.0 (\$8,940,37) (\$5,421,05) 15,517.0 -0.349361826	
Unit Mof \$ \$ Mof \$IMAG \$	
Particulars Total Supply Volumes Purchased Total Supply Volumes Purchased / Total Sales - EGC in Effect for Month = Difference x Actual Sales during Month = Monthly Cost Difference x Actual Sales for 12 months ended - Fales for 12 months ended = Actual Adjustment for the Reporting Period (to Sch IC)	יי ייין יין ייין ייין איניין

* May not be less than 95% of supply volume

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance				
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery \$0
Mcf Sales for factor 15,517
BA Factor \$0.0000

Schedule V

BALANCE ADJUSTMENT

For the 3 month period ended:

	Particulars	Amount
(1)	Total cost difference used to compute AA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$0
	Less: Dollar amount resulting from the AA of per Mcf as used to compute the GCR in effect 4 quarters prior to the effective date of the currently effective GCR times the sales of	
	Mcf during the 12 month period the AA was in effect	\$0
	Equals: Balance Adjustment of the AA	\$0
(2)	Total supplier refund adjustment including interest used to compute RA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$0
	Less: Dollar amount resulting from the RA of \$0.0000 per Mcf as used to compute the GCR in effect 4 quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12 month period the RA was in effect	\$0
	Equals: Balance Adjustment of the RA	\$0
(3)	Total balance adjustment used to compute BA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$0
	Less: Dollar amount resulting from the BA of per Mcf as used to compute the GCR in effect 4 quarters prior to the effective date of the currently effective GCR times the sales of 15517	
	Mcf during the 12 month period the BA was in effect	\$0
	Equals: Balance Adjustment of the BA	\$0
	Total Balance Adjustment Amount (1) + (2) + (3)	\$0
	Divide: Mcf Sales for 12 months ended 12/31/2011	15517
	Equals: Balance Adjustment for the reporting period (to Schedule I, part D)	0